

NSTAR GREEN POWER ADJUSTMENT

DEFINITIONS

"Customer" shall mean any person, partnership, corporation, or any other entity, whether public or private, who obtains Distribution Service at a Customer Delivery Point and who is a Customer of record of the Company.

"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in this tariff.

"Distribution Company" or "Company" shall mean Boston Edison Company.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.T.E." shall mean the Massachusetts Department of Telecommunications and Energy.

"NE-GIS" shall mean the New England Generation Information System, which includes generation information database and certificate system operated by the New England Power Pool.

"NE-GIS Certificates" shall mean documents produced by the NE-GIS that identifies the relevant Generation Attributes of each mwh accounted for in the NE-GIS.

"NSTAR Green" shall mean the service provided by the Distribution Company to customers who selects a generation mix of renewable power.

"New Renewable Generation" shall mean the electrical energy output of a New Renewable Generation Unit or that portion of the electrical energy output of a Generation Unit that qualifies under a Vintage Waiver, pursuant to 225 CMR 14.05 (2), or a Co-firing with Ineligible Fuel Waiver, pursuant to 225CMR 14.05 (3).

"New Renewable Generation Unit" shall mean a generation unit that has received a Statement of Qualification from the Massachusetts Division of Energy Resources..

**Issued by: Thomas J. May
President**

**Filed: September 26, 2003
Effective: January 1, 2004**

00551

NSTAR GREEN POWER ADJUSTMENT

DEFINITIONS (continued)

"Standard Offer Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Default Service, in accordance with the provisions set forth in the Company's Standard Offer Service tariff, on file with the M.D.T.E.

AVAILABILITY

NSTAR Green service shall be available to any residential or small commercial & industrial Customer (rate classes R-1, R-2, R-3, R-4, G-1, G-2, T-1, S-1, S-2 and S-3) who is receiving Standard Offer Service or Default Service. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

APPLICABILITY

Electricity delivered under this Rate Schedule shall be used solely by the Customer on the Customer's own premises for all purposes.

CHARACTER OF SERVICE

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

RATE ADJUSTMENT

The rate adjustment for NSTAR Green service, effective January 1, 2004, shall be equal to [X] per kilowatt-hour which shall be added to the applicable supplier services rate for Standard Offer Service or Default Service.

INITIATION OF NSTAR GREEN SERVICE

A Customer that elects the NSTAR Green service provided under this tariff, must notify the Company two (2) or more business days before the next scheduled meter read date to initiate service. If notification is fewer than two (2) days before the Customer's next scheduled meter read date, the NSTAR Green service shall be initiated concurrent with the Customer's subsequent scheduled meter read date.

**Issued by: Thomas J. May
President**

**Filed: September 26, 2003
Effective: January 1, 2004**

00552

NSTAR GREEN POWER ADJUSTMENT

TERMINATION OF NSTAR GREEN SERVICE

NSTAR Green service may be terminated by a Customer concurrent with the Customer's next scheduled meter read date provided that notice of termination service by a Customer or Competitive Supplier is received by the Company two (2) or more business days before the next scheduled meter read date, in accordance with the Company's Terms and Conditions for Competitive Suppliers.

If the Company receives the notice of termination of NSTAR Green service by the Customer or the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, NSTAR Green service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating NSTAR Green service.

00553

**Issued by: Thomas J. May
President**

**Filed: September 26, 2003
Effective: January 1, 2004**

NSTAR GREEN POWER ADJUSTMENT

DEFINITIONS

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"Customer Delivery Point" shall mean the Company's meter or a point designated by the Company located on the Customer's premises.

"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in this tariff.

"Distribution Company" or "Company" shall mean Boston Edison Company.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.T.E." shall mean the Massachusetts Department of Telecommunications and Energy.

"NSTAR Green" shall mean the service provided by the Distribution Company to customers who selects a generation mix of renewable power.

"Standard Offer Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Default Service, in accordance with the provisions set forth in the Company's Standard Offer Service tariff, on file with the M.D.T.E.

AVAILABILITY

NSTAR Green service shall be available to any residential or small commercial & industrial Customer (rate classes R-1, R-2, R-3, R-4, G-1, G-2, T-1, S-1, S-2 and S-3) who is receiving Standard Offer Service or Default Service. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

00554

**Issued by: Thomas J. May
President**

**Filed: September 26, 2003
Effective: January 1, 2004**

NSTAR GREEN POWER ADJUSTMENT

APPLICABILITY

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CHARACTER OF SERVICE

Electric service delivered hereunder shall be single or three phase, alternating current, at a nominal frequency of sixty hertz, and at a locally available primary or secondary distribution voltage.

RATE ADJUSTMENT

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INITIATION OF NSTAR GREEN SERVICE

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TERMINATION OF NSTAR GREEN SERVICE

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If the Company receives the notice of termination of NSTAR Green service by the Customer or the Competitive Supplier fewer than two days before the Customer's next scheduled meter read date, NSTAR Green service shall be terminated concurrent with the Customer's subsequent scheduled meter read date.

There shall be no fee for terminating NSTAR Green service.

00555

Issued by: Thomas J. May
President

Filed: September 26, 2003
Effective: January 1, 2004

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"Default Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Standard Offer Service, in accordance with the provisions set forth in this tariff.

"Distribution Company" or "Company" shall mean Cambridge Electric Light Company.

"Distribution Service" shall mean the delivery of electricity to the Customer by the Distribution Company.

"Generation Service" shall mean the sale of electricity, including ancillary services such as the provision of reserves, to a Customer by a Competitive Supplier.

"M.D.T.E." shall mean the Massachusetts Department of Telecommunications and Energy.

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"Standard Offer Service" shall mean the service provided by the Distribution Company to a Customer who is not receiving either Generation Service from a Competitive Supplier or Default Service, in accordance with the provisions set forth in the Company's Standard Offer Service tariff, on file with the M.D.T.E.

AVAILABILITY

NSTAR Green service shall be available to any residential or small commercial & industrial Customer (rate classes R-1, R-2, R-3, R-4, R-5, R-6, G-0, G-1, G-4, G-5, G-6 and S-1) who is receiving Standard Offer Service or Default Service. Service under this rate to any Customer is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

00556

**Issued by: Thomas J. May
President**

**Filed: September 26, 2003
Effective: January 1, 2004**

NSTAR GREEN POWER ADJUSTMENT

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RATE ADJUSTMENT

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00557

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AVAILABILITY

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00558

**Issued by: Thomas J. May
President**

**Filed: September 26, 2003
Effective: January 1, 2004**

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00559

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President

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Effective: January 1, 2004

Cambridge Electric Company
Rate Comparison

Residential R-1	Pre-Retail 1-Aug-97	Retail Choice 1-Mar-98	Annual SOSFA & DEF 1-Jan-02	Revised SOSFA 1-Apr-02	Revised DEF SERV 1-Jul-02	Revised Delivery/SOS DEF SERV 1-Jan-03	Revised SOSFA 1-May-03	Revised DEF SERV 1-Jul-03	Revised SOSFA 1-Sep-03	DIFFERENCE Amt	%

Customer	\$7.63	\$6.87	\$6.87	\$6.87	\$6.87	\$6.87	\$6.87	\$6.87	\$6.87		
Delivery	0.07017	0.06656	0.05443	0.05443	0.05443	0.05408	0.05408	0.05408	0.05408		
Generation											
Std Offer	0.03490	0.02800	0.04200	0.04200	0.04200	0.04700	0.04700	0.04700	0.04700		
SOSFA			0.01426	0.00000	0.00000	0.00000	0.00902	0.00902	0.01424		
Green Power									0.01200		
Default Serv		0.03200	0.06060	0.06060	0.05351	0.04778	0.04778	0.06205	0.06205		

@500 kwh

Delivery	\$42.72	\$40.15	\$34.09	\$34.09	\$34.09	\$33.91	\$33.91	\$33.91	\$33.91		
Std Offer	17.45	14.00	28.13	21.00	21.00	23.50	28.01	28.01	30.62		
Sub Total	\$60.17	\$54.15	\$62.22	\$55.09	\$55.09	\$57.41	\$61.92	\$61.92	\$64.53	\$6.00	9.30%
Green Power									6.00		
Total									\$70.53	\$6.00	9.30%

Delivery	\$42.72	\$40.15	\$34.09	\$34.09	\$34.09	\$33.91	\$33.91	\$33.91	\$33.91		
Def Serv	17.45	16.00	30.30	30.30	26.76	23.89	23.89	31.03	31.03		
Sub Total	\$60.17	\$56.15	\$64.39	\$64.39	\$60.85	\$57.80	\$57.80	\$64.94	\$64.94	\$6.00	9.24%
Green Power									6.00		
Total									70.94	\$6.00	9.24%

Avg cents/kwh

Delivery	8.544	8.030	6.818	6.818	6.818	6.782	6.782	6.782	6.782		
Std Offer w/green	3.490	2.800	5.626	4.200	4.200	4.700	5.602	5.602	7.324		
Def Serv w/green	3.490	3.200	6.060	6.060	5.352	4.778	4.778	6.206	7.406		

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Commonwealth Electric Company
Rate Comparison

	Pre-Retail 1-Aug-97	Retail Choice 1-Mar-98	Annual SOSFA & DEF 1-Jan-02	Revised SOSFA 1-Apr-02	Revised DEF SERV 1-Jul-02	Revised Delivery/SOS DEF SERV 1-Jan-03	Revised SOSFA 1-May-03	Revised DEF SERV 1-Jul-03	Revised SOSFA 1-Sep-03	DIFFERENCE Amt %
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Residential
R-1

Customer	\$4.14	\$3.73	\$3.73	\$3.73	\$3.73	\$3.73	\$3.73	\$3.73	\$3.73	
Delivery	0.06855	0.09220	0.06355	0.08355	0.08355	0.08075	0.08075	0.08075	0.08075	
Generation										
Std Offer	0.06500	0.02800	0.04200	0.04200	0.04200	0.04700	0.04700	0.04700	0.04700	
SOSFA			0.01426	0.00000	0.00000	0.00000	0.00902	0.00902	0.01424	
Green Power									0.01200	
Default Serv		0.03200	0.06289	0.06289	0.05520	0.04940	0.04940	0.06000	0.06000	

@500 kwh

Delivery	\$38.42	\$49.83	\$45.51	\$45.51	\$45.51	\$44.11	\$44.11	\$44.11	\$44.11	
Std Offer	32.50	14.00	28.13	21.00	21.00	23.50	28.01	28.01	30.62	
Sub Total	\$70.92	\$63.83	\$73.64	\$66.51	\$66.51	\$67.61	\$72.12	\$72.12	\$74.73	
Green Power									6.00	
Total									\$80.73	\$6.00 8.03%
Delivery	\$38.42	\$49.83	\$45.51	\$45.51	\$45.51	\$44.11	\$44.11	\$44.11	\$44.11	
Def Serv	32.50	16.00	31.45	31.45	27.60	24.70	24.70	30.00	30.00	
Sub Total	\$70.92	\$65.83	\$76.96	\$76.96	\$73.11	\$68.81	\$68.81	\$74.11	\$74.11	
Green Power									6.00	
Total									\$80.11	\$6.00 8.10%

Avg cents/kwh

Delivery	7.664	9.966	9.102	9.102	9.102	8.822	8.822	8.822	8.822	
Std Offer w/green	6.500	2.800	5.626	4.200	4.200	4.700	5.602	5.602	7.324	
Def Serv w/green	6.500	3.200	6.290	6.290	5.520	4.940	4.940	6.000	7.200	

Boston Edison Company
Rate Comparison

200000

**Residential
R-1**

	Pre-Retail 30-Sep-96	Retail Choice 1-Mar-98	Revised SOSFA & DEF 1-Jul-01	Annual SOSFA & DEF 1-Jan-02	Revised SOSFA 1-Apr-02	Revised DEF SERV 1-Jul-02	Revised Delivery/SOS DEF SERV 1-Jan-03	Revised SOSFA 1-May-03	Revised DEF SERV 1-Jul-03	Revised SOSFA 1-Sep-03	DIFFERENCE Amt	%
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Customer	\$7.15	\$6.43	\$6.43	\$6.43	\$6.43	\$6.43	\$6.43	\$6.43	\$6.43	\$6.43		
Delivery	0.07876	0.08059	0.06655	0.06431	0.06431	0.06431	0.06746	0.06746	0.06746	0.06746		
Generation												
Std Offer	0.04190	0.02800	0.04894	0.04950	0.04950	0.04950	0.04950	0.04950	0.04950	0.04950		
SOSFA			0.02551	0.01426	0.00000	0.00000	0.00000	0.00902	0.00902	0.00000		
Green power										0.01200		
Default Serv		0.03200	0.08743	0.06393	0.06393	0.05638	0.05045	0.05045	0.06482	0.06482		

@500 kwh

Delivery	\$46.53	\$46.73	\$39.21	\$38.59	\$38.59	\$38.59	\$40.16	\$40.16	\$40.16	\$40.16	\$40.16		
Std Offer	20.95	14.00	37.23	31.88	24.75	24.75	24.75	29.26	29.26	24.75			
Sub Total	\$67.48	\$60.73	\$76.44	\$70.47	\$63.34	\$63.34	\$64.91	\$69.42	\$69.42	\$64.91			
Green Power											6.00		
Total											\$70.91	\$6.00	9.24%
Delivery	\$46.53	\$46.73	\$39.21	\$38.59	\$38.59	\$38.59	\$40.16	\$40.16	\$40.16	\$40.16	\$40.16		
Def Serv	20.95	16.00	43.72	31.97	31.97	28.19	25.23	25.23	32.41	32.41	32.41		
Sub Total	\$67.48	\$62.73	\$82.93	\$70.56	\$70.56	\$66.78	\$65.39	\$65.39	\$72.57	\$72.57	\$72.57	6.00	
Green Power													\$6.00
Total												\$78.57	8.27%

Avg cents/kwh

Delivery	9.306	9.346	7.842	7.718	7.718	7.718	8.032	8.032	8.032	8.032		
Std Offer	4.190	2.800	7.446	6.376	4.950	4.950	4.950	5.852	5.852	6.150		
Def Serv	4.190	3.200	8.744	6.394	6.394	5.638	5.0460	5.0460	6.4820	7.682		

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

CAMBRIDGE ELECTRIC

DEFAULT SERVICE

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>
R1 RESIDENTIAL	0	-17	-67,368	(\$1,585.37)	(\$711.22)
R3 RESIDENTIAL SP HTG	0	-1	-4,606	(\$540.21)	(\$262.31)
G1 GENERAL	10	13.53	3,757,327	\$47,937.13	\$29,898.23
G0 GENERAL NON DEMAND	31	32.27	46,646	\$4,919.12	\$2,432.38
S1 AREAL TG	0	-2	-8,255	(\$1,300.04)	(\$443.08)
SUPTYP	41	25.8	3,723,744	\$49,430.63	\$30,914.00

DEFAULT SERVICE - VARIABLE

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	169	171.1	59,084	\$7,512.45	\$3,140.04	182	184	77,950
R3 RESIDENTIAL SP HTG	13	13.07	18,866	\$2,223.76	\$933.80	22.8	23.0	423
G1 GENERAL	25	27.13	212,896	\$21,777.99	\$11,690.00	155	157	2,800,296
G0 GENERAL NON DEMAND	1	-1.7	-330	(\$47.56)	(\$22.60)	19.4	19.6	17,852
G5 COMM SP HTG	129	131.43	2,587,730	\$246,364.66	\$141,002.75			
S1 AREAL TG	488	488.73	113,692	\$21,235.52	\$6,237.50	488	489	113,692
SUPTYP	825	829.77	2,991,938	\$299,066.82	\$162,981.49	61.0	61.1	233

DEFAULT SERVICE - FIXED

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	153,549	154,722	54,253,383	\$6,789,817.61	2791408.2	161,827	163,446	59,529,423
R2 RES ASST	3,742	4087.73	1,653,242	\$161,708.56	\$89,408.23	20,228.4	20,430.8	364
R3 RESIDENTIAL SP HTG	4,360	4454.97	3,531,267	\$433,737.63	\$176,971.98			
R4 RES ASST SP HTG	176	181.77	91,531	\$9,221.17	\$4,857.72			
G1 GENERAL	5,698	5807.23	44,727,460	\$4,304,634.71	2370674.62	15,762	16,032	55,121,754
G0 GENERAL NON DEMAND	10,017	10175.9	8,245,869	\$889,278.91	\$436,845.55	1,970.3	2,004.0	3,438
G5 COMM SP HTG	47	48.47	2,148,425	\$203,301.23	\$113,205.15			
SUPTYP	177,589	179478	114,651,177	12,791,699.82	5983371.45			

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

**CAMBRIDGE ELECTRIC
STANDARD OFFER**

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	130,083	130730	61,445,271	\$7,335,907.28	3113328.77	144,548	145,286	69,904,610
R2 RES ASST	9,859	9880.53	3,798,341	\$354,313.64	\$185,864.01	18,068.5	18,160.8	481
R3 RESIDENTIAL SP HTG	4,167	4235.1	4,216,600	\$504,375.92	\$206,216.15			
R4 RES ASST SP HTG	423	424.43	422,137	\$38,196.39	\$20,180.62			
R5 RES TOU	8	8	9,388	\$937.25	\$479.32			
R6 RES TOU SP HTG	8	8	12,873	\$1,290.32	\$619.40			
G1 GENERAL	11,027	11172.4	91,181,379	\$8,838,277.38	4611212.72	35,665	35,991	121,262,903
G0 GENERAL NON DEMAND	24,139	24317.4	21,447,858	\$2,255,997.56	1082888.15	4,458.1	4,498.8	3,369
G4 GENERAL TOU	48	47.37	1,225,792	\$98,745.47	\$62,715.76			
G5 COMM SP HTG	451	453.53	7,407,874	\$666,413.09	\$363,770.25			
S1 STREET LTG	16	16	3,323,305	\$837,666.47	\$169,065.14	1,544	1,543	3,687,188
S1 AREA LTG	1,528	1527.47	363,883	\$65,852.23	\$18,320.55	193.0	192.9	2,389
SUPTYP	181,844	182904	194,854,701	21,079,510.85	9834660.84			

ALT SUPPLIER

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	858	857.17	394,565	\$27,238.29	\$0.00	979	979	488,124
R2 RES ASST	51	52.5	19,412	\$869.44	\$0.00	122.4	122.4	499
R3 RESIDENTIAL SP HTG	70	69.17	74,147	\$5,201.49	\$0.00			
G1 GENERAL	927	941.1	8,141,781	\$359,647.28	\$0.00	2,075	2,088	10,022,019
G0 GENERAL NON DEMAND	1,107	1105.03	1,527,477	\$80,463.14	\$0.00	259.4	261.0	4,799
G5 COMM SP HTG	18	18	344,819	\$13,848.74	\$0.00			
G4 GENERAL TOU	8	9.17	1,017	\$375.14	\$0.00			
			2,423	\$24.34	\$0.00			
S1 AREA LTG	15	15	4,502	\$480.89	\$0.00	15	15	4,502
SUPTYP	3,062	3076.3	10,510,143	\$488,148.75	\$0.00	1.9	1.9	300
Totals	363,361	366315	326,731,704	34,707,858.87	16011927.8	45,420	45,789.0	892

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

CAMBRIDGE ELECTRIC									
RATEC	CUST	PRORAT	USE	AVG		AVG		AVG	
				CUST	USE	PRORAT	USE	USE	
RESIDENTIAL	298,319	300,509	121,632,686	37,290		37,564	405		
RESIDENTIAL HTG	9,217	9,387	8,367,421	1,152		1,173	891		
GENERAL	52,997	53,601	176,713,622	6,625		6,700	3297		
MED GEN	645	651	12,488,848	81		81	19171		
ST/LTG	2,047	2,047	3,805,382	256		256	1859		
COMPANY	363,225	366,195	323,007,959	45,403		45,774	882		

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

COMMONWEALTH ELECTRIC

DEFAULT SERVICE

RATEC	CUST	PRORAT	USE	REV	GNR
R1 RESIDENTIAL ANNUAL	21	-16.6	-8,469	\$0.70	(\$34.49)
G1 GENERAL ANNUAL	27	22.6	-46,042	(\$952.77)	(\$1,819.54)
R5 WATER HTG SEASONAL	0	-9	0	(\$15.21)	\$0.00
R1 RESIDENTIAL SEASONAL	0	-1	-1,548	(\$65.66)	\$0.00
R1 RESIDENTIAL SEA OPT	0	-4	2,635	\$328.84	\$164.05
S1 AREA/ST LTG	0	-3	373	\$344.40	\$85.23
S1 AREA/ST LTG	18	18	203,994	\$64,781.40	\$10,965.50
S2 CUST OWNED LTG	13	16	227,548	\$36,066.18	\$12,404.92
R3 RESIDENTIAL SP HTG	8	-20.07	-7,029	(\$1,183.04)	(\$648.53)
SUPTYP	87	2.93	371,462	\$99,304.84	\$21,217.14

DEFAULT SERVICE - VARIABLE

RATEC	CUST	PRORAT	USE	REV	GNR	CUST	PRORAT	USE
R1 RESIDENTIAL ANNUAL	372	381.67	173,474	\$24,882.06	\$9,403.25	503	518	211,595
R2 RES ASST ANNUAL	1	1	0	\$2.21	\$0.00	62.9	64.8	408
R1 RESIDENTIAL SEASONAL	59	56.6	1,042	\$400.43	\$64.10			
R1 RESIDENTIAL SEA OPT	9	9	1,603	\$261.65	\$91.32			
R5 WATER HTG ANNUAL	24	24	6,284	\$740.73	\$347.42			
R5 WATER HTG SEASONAL	0	1	94	\$0.00	\$0.00			
R5 WATER HTG DUMMY	1	9	106	\$0.00	\$0.00			
R3 RESIDENTIAL SP HTG	37	35.87	28,992	\$3,702.96	\$1,584.44			
G1 GENERAL ANNUAL	255	261.5	337,188	\$40,578.41	\$19,103.65	491	499	968,017
G1 GENERAL SEASONAL	10	10	1,750	\$349.10	\$102.26	61.4	62.3	1,941
G4 GEN POWER	11	10	42,240	\$5,104.49	\$2,315.10			
G5 COMM SP HTG	207	209.27	262,519	\$33,625.33	\$14,737.61			
G6 ELECT SCHOOL	8	8	324,320	\$32,970.94	\$17,490.57			
S1 AREA/ST LTG	4,679	4731.03	645,058	\$119,190.78	\$35,731.13	5,949	6,011	687,581
S1 AREA/ST LTG	1,270	1279.57	42,523	\$12,665.36	\$2,361.90	743.6	751.3	114
SUPTYP	6,943	7027.5	1,867,193	\$274,474.45	\$103,312.75			

DEFAULT SERVICE - FIXED

RATEC	CUST	PRORAT	USE	REV	GNR	CUST	PRORAT	USE
R1 RESIDENTIAL ANNUAL	281,812	280,887	138,893,545	19,566,119.80	727,6513.21	362,929	362,260	182,075,226
R1 RESIDENTIAL SEASONAL	6,453	6,475.17	1,094,365	\$214,292.99	\$56,573.41	45,366.1	45,282.5	503
R1 RESIDENTIAL SEA OPT	5,137	5,155.57	1,913,781	\$281,992.41	\$101,138.97			
R2 RES ASST ANNUAL	39,276	39,629.5	17,520,319	\$1,968,604.10	\$914,498.06			
R2 RES ASST SEASONAL	74	75	25,522	\$3,522.96	\$1,323.29			
R2 RES ASST SEA OPT	161	165.47	75,822	\$8,559.41	\$3,996.53			
R3 RESIDENTIAL SP HTG	19,273	19,290.3	47,925	\$2,272,739.71	\$946,208.14			

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

COMMONWEALTH ELECTRIC									
R4 RES ASSIST SP HTG	3,520	3645.97	2,503.478	\$260,122.07	\$130,064.72				
R6 RES TOU	32	33	38,609	\$5,007.75	\$2,034.53				
R5 WATER HTG ANNUAL	6,877	6802.03	1,531,940	\$176,766.24	\$78,811.65				
R5 WATER HTG SEASONAL	146	123	16,263	\$2,104.09	\$901.07				
R5 WATER HTG DUMMY	168	178.13	13,637	\$1,549.35	\$683.79				
G1 GENERAL ANNUAL	52,491	53740.2	97,927,136	11,857,764.05	5267886.18	Sm C&I	54,042	55,318	100,012,775
G1 GENERAL SEASONAL	1,085	1107.37	508,849	\$85,778.60	\$26,147.33	Avg	6,755.3	6,914.8	1,808
G4 GEN POWER	29	30	137,176	\$16,350.56	\$7,350.86				
G5 COMM SP HTG	247	244.23	459,585	\$56,927.27	\$24,350.77				
G6 ELECT SCHOOL	12	11	207,334	\$20,765.32	\$10,713.88				
G7 GEN ANNUAL TOU	118	122.37	732,653	\$85,229.43	\$39,400.74				
G7 GEN SEAS TOU	60	63	40,042	\$7,413.36	\$2,097.96				
S1 AREAST LTG	17	17	7,870	\$1,488.57	\$420.08	Ltg	25	25	7,870
S1 AREAST LTG	8	8	0	\$29.92	\$0.00	Avg	3.1	3.1	315
SUPTYP	417,206	417822	282,095,871	36,892,127.96	14895105.2				

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

COMMONWEALTH ELECTRIC

STANDARD OFFER

RATEC	CUST	PRORAT	USE	REV	GNR	CUST	PRORAT	USE
R1 RESIDENTIAL ANNUAL	1,184,072	1,185,880	709,615,446	97,900,619.48	360,370,05	1,758,326	1,761,014	1,009,762,921
R1 RESIDENTIAL SEASONAL	109,144	109,330	14,706,575	\$2,961,280.08	\$765,100.41	Avg	219,790.8	220,126.8
R1 RESIDENTIAL SEA OPT	148,789	148,909	54,589,502	\$8,013,345.92	28,452,24.52			573
R2 RES ASST ANNUAL	108,560	109,063	51,442,186	\$5,609,085.59	25,156,41.15			
R2 RES ASST SEASONAL	192	179,33	59,045	\$8,036.73	\$2,929.48			
R2 RES ASST SEA OPT	432	434,77	177,725	\$19,776.55	\$8,827.72			
R3 RESIDENTIAL SP HTG	131,496	131,764	152,734,087	18,203,403.97	750,862,75			
R5 WATER HTG ANNUAL	54,174	54,117.3	10,918,950	\$1,247,775.49	\$548,601.21			
R5 WATER HTG DUMMY	4,328	3879.87	564,940	\$72,304.32	\$31,659.24			
R4 RES ASST SP HTG	6,460	6680.63	159,421	\$17,897.56	\$7,671.41			
R6 RES TOU	10,332	10,422.2	14,324,266	\$1,373,751.55	\$682,639.25			
	357	354.33	468,778	\$55,387.41	\$23,211.29			
G1 GENERAL ANNUAL	177,993	178,242	436,835,663	51,242,662.71	221,588,02.4	Sm C&I	205,662	205,903
G1 GENERAL SEASONAL	20,393	20,358.9	19,104,299	\$2,880,562.10	102,352,8.83	Avg	25,707.8	25,737.9
G1 GENERAL SEA OPT	40	40	1,344,688	\$157,313.48	\$71,268.42			2,309
G4 GEN POWER	259	261.37	1,881,039	\$216,414.89	\$95,282.76			
G6 ELECT SCHOOL	17	17	667,590	\$63,880.12	\$31,514.46			
G7 GEN SEAS TOU	644	644.3	493,888	\$75,602.32	\$25,734.54			
G7 GEN ANNUAL TOU	460	461.93	2,880,875	\$323,588.03	\$145,285.12			
G5 COMM SP HTG	5,856	5877.67	12,260,602	\$1,471,924.15	\$606,691.06			
S1 AREA/ST LTG	26,182	26,154.8	3,671,033	\$664,748.98	\$183,774.85	Ltg	33,531	33,521
S1 AREA/ST LTG	7,244	7,246.33	2,485,913	\$681,932.82	\$125,927.84	Avg	4,191.4	4,190.1
S2 CUST OWNED LTG	105	120	2,709,860	\$404,338.53	\$138,059.23			8,866,806
SUPTYP	1,998,980	2001899	1,494,098,372	193,665,621.78	75603209.9			265

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

COMMONWEALTH ELECTRIC
ALT SUPPLIER

RATEC	CUST	PRORAT	USE	REV	GNR	CUST	PRORAT	USE
R1 RESIDENTIAL ANNUAL	251,774	251,943	132,731,014	11,681,999.64	(\$84.77)	364,534	364,691	198,804,181
R1 RESIDENTIAL SEASONAL	16,191	16,161	4,008,548	\$542,255.69	\$0.00	45,566.8	45,586.4	545
R1 RESIDENTIAL SEA OPT	33,979	33,890.9	13,801,837	\$1,272,293.77	\$0.00			
R2 RES ASST ANNUAL	4,989	5,071.9	2,877,918	\$170,463.76	\$0.00			
R2 RES ASST SEASONAL	40	49	18,347	\$1,573.97	\$0.00			
R2 RES ASST SEA OPT	78	77.47	36,297	\$2,179.74	\$0.00			
R3 RESIDENTIAL SP HTG	46,295	46,311.8	42,163,885	\$3,054,327.54	\$0.00			
R4 RES ASSIST SP HTG	1,278	1,314.23	1,481,994	\$72,749.60	\$0.00			
R5 WATER HTG ANNUAL	8,811	8,776.07	1,580,178	\$103,074.24	\$0.00			
R5 WATER HTG SEASONAL	451	429.57	70,631	\$5,061.05	\$0.00			
R5 WATER HTG DUMMY	648	666.1	33,632	\$2,139.29	\$0.00			
G1 GENERAL ANNUAL	65,262	64,026.9	145,302,872	\$9,564,678.66	\$7,388.40	71,229	69,987	159,914,002
G1 GENERAL SEASONAL	3,585	3,580.6	4,591,564	\$426,565.54	\$0.00	8,903.6	8,748.3	2,285
G1 GENERAL SEA OPT	16	16.27	131,880	\$10,068.39	\$0.00			
G4 GEN POWER	48	47.1	328,779	\$19,451.62	\$0.00			
G6 ELECT SCHOOL	40	40	6,228,060	\$295,565.64	\$0.00			
G7 GEN ANNUAL TOU	208	209	221,790	\$16,008.38	\$0.00			
G6 COMM SP HTG	2,070	2,066.9	3,109,057	\$222,552.68	\$0.00			
S1 AREAST LTG	2,299	2,318.63	383,253	\$47,107.66	(\$20.84)	2,561	2,593	3,048,819
S1 AREAST LTG	244	254.7	280,760	\$78,799.35	\$10,472.40	320.1	324.2	1,176
S2 CUST OWNED LTG	18	20	2,384,806	\$316,633.62	\$107,281.48			
SUPTY	438,532	437,480	361,767,004	27,905,549.83	\$125,036.67			
Totals	2,861,748	2,864,231	2,140,199,902	258,837,078.86	907,478,81.6	357,719	358,029.0	747

RATEC	CUST	PRORAT	USE	AVG CUST	AVG PRORAT	AVG USE
RESIDENTIAL	2,191,594	2,193,725	1,143,765,933	273,949	274,216	521
RESIDENTIAL HTG	295,130	295,193	247,265,715	36,891	36,899	838
GENERAL	322,620	322,884	710,455,137	40,328	40,361	2200
MED GEN	8,804	8,823	25,908,301	1,101	1,103	2937
ST/LTG	42,066	42,150	12,611,076	5,258	5,269	299
COMPANY	2,860,214	2,862,775	2,140,006,162	357,527	357,847	748

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

BOSTON EDISON

DEFAULT SERVICE

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>
R1 RESIDENTIAL	0	-324.5	-688,536 \$	(94,616.87) \$	(46,262.55)
R2 RES ASST	0	-6.0	-19,189 \$	(2,362.90) \$	(1,129.94)
R3 RES HTG	0	-67.2	-128,027 \$	(16,019.06) \$	(8,588.01)
R4 RES TOU	0	-1.0	-256 \$	(25.76) \$	(12.92)
G1 GEN NON DEM	0	-169.2	-55,187 \$	(20,594.82) \$	(7,406.37)
G1 GENERAL	0	-18.0	901,743 \$	94,110.99 \$	44,262.73
G2 LG GEN SEC	0	-71.6	1,278,552 \$	128,266.04 \$	69,408.17
S1/S3 ST/AREA LTG	49	35.0	1,084,098 \$	389,375.70 \$	65,099.73
S2 CUST OWN ST LTG	36	34.7	4,499,518 \$	467,469.98 \$	255,465.16
SUPTYP	85	-587.7	6,872,716 \$	945,603.30 \$	370,836.00

DEFAULT SERVICE - VARIABLE

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>		<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	1,322	1,313.9	1,163,065 \$	155,572.11 \$	68,703.76	res	1,548	1,542	1,468,332
R2 RES ASST	1	4.0	0 \$	15.64 \$	-	avg	193.5	192.7	952
R3 RES HTG	225	223.9	305,267 \$	35,687.11 \$	16,244.93				
G1 GEN NON DEM	434	515.2	357,861 \$	68,523.82 \$	21,774.16	sm c&l	7,270	7,369	78,919,847
G1 GENERAL	202	243.7	853,787 \$	80,234.44 \$	52,664.85	avg	908.8	921.1	10,710
G2 LG GEN SEC	6,633	6,607.8	77,708,199 \$	9,888,274.19 \$	4,579,238.38				
B9	1	2.0	0 \$	36.38 \$	-				
S1/S3 ST/AREA LTG	4,482	5,229.8	1,849,447 \$	299,234.01 \$	107,134.63	ltg	7,437	8,153	3,748,793
S2 CUST OWN ST LTG	2,955	2,922.9	1,899,346 \$	221,121.05 \$	108,890.61	avg	929.6	1,019.1	460
SUPTYP	16,255	17,063.2	84,136,972 \$	10,748,698.75 \$	4,954,661.32				

STANDARD OFFER

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>		<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	2,496,705	2,497,618.0	1,607,333,218 \$	210,082,462.27 \$	85,940,253.30	res	2,880,289	2,882,595	1,946,686,669
R2 RES ASST	199,354	199,305.0	90,544,191 \$	8,881,307.28 \$	4,707,362.50	avg	360,036.1	360,324.4	675
R2 RES ASST HTG	13,480	13,473.8	15,981,285 \$	1,372,083.26 \$	811,680.46				
R3 RES HTG	169,895	170,516.0	231,451,923 \$	27,061,744.38 \$	12,027,684.20				
R4 RES TOU	855	1,682.5	1,376,052 \$	154,718.25 \$	72,660.57				
G1 GEN NON DEM	240,812	240,472.0	168,086,798 \$	23,769,446.29 \$	8,912,281.58	sm c&l	407,455	407,285	1,269,515,882

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

00571

BOSTON EDISON									
G1 GENERAL	41,726	41,633.1	50,841,515	\$	6,619,114.86	\$	2,715,673.61	avg	50,931.9
G2 LG GEN SEC	124,709	124,866.0	1,050,226,983	\$	127,142,653.31	\$	56,131,937.30		50,910.6
T1 GEN TOU	64	132.5	51,709	\$	5,930.15	\$	2,702.86		3,117
B9	144	181.1	308,877	\$	74,417.74	\$	18,045.61		
S1/S3 ST/AREA LTG	23,139	28,355.6	15,040,650	\$	2,828,993.80	\$	794,137.90	ltg	44,338
S2 CUST OWN ST LTG	21,199	21,147.8	49,923,417	\$	5,166,658.13	\$	2,654,464.17	avg	5,542.3
SUPTYP	3,332,082	3,339,384.0	3,281,166,619	\$	413,159,529.72	\$	174,788,884.00		49,503
									6,187.9
									64,964,067
									1,312

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

**BOSTON EDISON
ALTERNATE SUPPLIER**

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>		<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	22,703	22,710.4	17,548,480	\$ 1,325,365.07	\$ -	res	40,640	39,757	37,715,509
R2 RES ASST	817	825.9	399,987	\$ 18,234.55	\$ -	avg	5,080.0	4,969.6	949
R2 RES ASST HTG	105	105.3	98,232	\$ 3,687.80	\$ -				
R3 RES HTG	3,942	3,937.2	5,730,067	\$ 359,893.66	\$ -				
G1 GEN NON DEM	13,073	12,177.8	13,938,743	\$ 1,152,541.72	\$ -	sm c&l	21,610	22,222	218,459,109
G1 GENERAL	2,993	2,991.9	5,567,270	\$ 391,307.83	\$ -	avg	2,701.3	2,777.7	9,831
G2 LG GEN SEC	16,760	16,848.9	200,047,429	\$ 11,986,029.40	\$ (6,148.18)				
T1 GEN TOU	8	16.0	17,214	\$ 487.21	\$ -				
B9	48	89.5	114,302	\$ 17,133.35	\$ -				
S1/S3 ST/AREA LTG	2,677	3,184.5	5,646,692	\$ 1,262,423.59	\$ 107,269.74	ltg	65,243	64,973	261,743,125
S2 CUST OWN ST LTG	2,117	2,083.0	12,633,472	\$ 952,993.24	\$ 324,865.87	avg	8,155.4	8,121.7	4,028
C4	0	3.0	1,236	\$ 58.20	\$ -				
SUPTYP	65,243	64,973.3	261,743,125	\$ 17,470,155.62	\$ 425,987.43				

DEFAULT SERVICE - FIXED

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>		<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	1,619,753	1,624,051.0	741,745,088	\$ 100,477,247.54	\$ 40,137,033.30	res	1,872,090	1,877,926	932,583,060
R2 RES ASST	72,462	72,786.1	31,911,420	\$ 3,247,478.42	\$ 1,759,207.38	avg	234,011.3	234,740.7	497
R2 RES ASST HTG	5,139	5,177.6	3,359,489	\$ 333,092.06	\$ 181,097.16				
R3 RES HTG	174,539	175,519.0	155,318,746	\$ 18,698,360.52	\$ 8,200,703.78				
R4 RES TOU	197	392.3	248,317	\$ 29,593.32	\$ 13,350.50				
G1 GEN NON DEM	157,480	159,081.0	111,020,611	\$ 16,220,572.99	\$ 6,147,405.09	sm c&l	262,941	265,893	629,742,256
G1 GENERAL	36,689	37,105.1	58,366,452	\$ 7,513,095.94	\$ 3,243,586.82	avg	32,867.6	33,236.7	2,368
G2 LG GEN SEC	68,708	69,610.6	460,222,125	\$ 56,827,422.46	\$ 25,502,140.50				
T1 GEN TOU	8	18.0	3,328	\$ 350.87	\$ 183.92				
B9	56	78.6	129,740	\$ 27,337.16	\$ 7,971.68				
S1/S3 ST/AREA LTG	41	43.2	12,521	\$ 1,425.52	\$ 688.63	ltg	475	555	108,787
S2 CUST OWN ST LTG	434	511.4	96,266	\$ 13,893.75	\$ 5,315.31	avg	59.4	69.3	196
SUPTYP	2,135,506	2,144,374.0	1,562,434,104	\$ 203,389,870.55	\$ 85,198,684.10				

COMPANY	5,549,171	5,565,206.0	5,196,353,535	\$645,713,857.94	\$ 265,739,043.00		693,646	695,651.0	934
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NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

00573

BOSTON EDISON						
<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>AVG CUST</u>	<u>AVG PRORAT</u>	<u>AVG USE</u>
RESIDENTIAL	4,413,117	4,418,614	2,490,645,449	551,640	552,327	564
RESIDENTIAL HTG	368,377	371,028	413,869,378	46,047	46,378	1115
SMALL GEN	493,489	494,386	409,105,288	61,686	61,798	828
LG GEN SEC	217,059	218,285	1,788,757,655	27,132	27,286	8195
ST/LTG	57,044	63,481	87,103,047	7,131	7,935	1372
COMPANY	5,549,086	5,565,794	5,189,480,817	693,636	695,724	932

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

CAMBRIDGE ELECTRIC

DEFAULT SERVICE

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>
R1 RESIDENTIAL	0	-17	-67,368	(\$1,585.37)	(\$711.22)
R3 RESIDENTIAL SP HTG	0	-1	-4,606	(\$540.21)	(\$262.31)
G1 GENERAL	0	0	0	\$0.00	\$0.00
G0 GENERAL NON DEMAND	31	32.27	46,646	\$4,919.12	\$2,432.38
S1 AREA LTG	0	-2	-8,255	(\$1,300.04)	(\$443.08)
SUPTYP	41	25.8	3,723,744	\$49,430.63	\$30,914.00

DEFAULT SERVICE - VARIABLE

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	169	171.1	59,084	\$7,512.45	\$3,140.04	182	184	77,950
R3 RESIDENTIAL SP HTG	13	13.07	18,866	\$2,223.76	\$933.80	22.8	23.0	423
G1 GENERAL	0	0	0	\$0.00	\$0.00	1	-2	-330
G0 GENERAL NON DEMAND	1	-1.7	-330	(\$47.56)	(\$22.60)	0.1	-0.2	194
G5 COMM SP HTG	0	0	0	\$0.00	\$0.00			
S1 AREA LTG	488	488.73	113,692	\$21,235.52	\$6,237.50	488	489	113,692
SUPTYP	825	829.77	2,991,938	\$299,066.82	\$162,981.49	61.0	61.1	233

DEFAULT SERVICE - FIXED

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	153,549	154722	54,253,383	\$6,789,817.61	2791408.2	161,827	163,446	59,529,423
R2 RES ASST	3,742	4087.73	1,653,242	\$161,708.56	\$89,408.23	20,228.4	20,430.8	364
R3 RESIDENTIAL SP HTG	4,360	4454.97	3,531,267	\$433,737.63	\$176,971.98			
R4 RES ASST SP HTG	176	181.77	91,531	\$9,221.17	\$4,857.72			
G1 GENERAL	0	0	0	\$0.00	0	10,017	10,176	8,245,869
G0 GENERAL NON DEMAND	10,017	10175.9	8,245,869	\$889,278.91	\$436,845.55	1,252.1	1,272.0	810
G5 COMM SP HTG	0	0	0	\$0.00	\$0.00			
SUPTYP	177,589	179478	114,651,177	12,791,699.82	5983371.45			

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

**CAMBRIDGE ELECTRIC
STANDARD OFFER**

	<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL		130,083	130730	61,445,271	\$7,335,907.28	3113328.77	144,548	145,286	69,904,610
R2 RES ASST		9,859	9880.53	3,798,341	\$354,313.64	\$185,864.01	18,068.5	18,160.8	481
R3 RESIDENTIAL SP HTG		4,167	4235.1	4,216,600	\$504,375.92	\$206,216.15			
R4 RES ASST SP HTG		423	424.43	422,137	\$38,196.39	\$20,180.62			
R5 RES TOU		8	8	9,388	\$937.25	\$479.32			
R6 RES TOU SP HTG		8	8	12,873	\$1,290.32	\$619.40			
G1 GENERAL		0	0	0	\$0.00	0	24,139	24,317	21,447,858
G0 GENERAL NON DEMAND		24,139	24317.4	21,447,858	\$2,255,997.56	1082888.15	3,017.4	3,039.7	882
G4 GENERAL TOU		0	0	0	\$0.00	\$0.00			
G5 COMM SP HTG		0	0	0	\$0.00	\$0.00			
S1 STREET LTG		16	16	3,323,305	\$837,666.47	\$169,065.14	1,544	1,543	3,687,188
S1 AREA LTG		1,528	1527.47	363,883	\$65,852.23	\$18,320.55	193.0	192.9	2,389
SUPTYP		181,844	182904	194,854,701	21,079,510.85	9834660.84			

ALT SUPPLIER

	<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL		858	857.17	394,565	\$27,238.29	\$0.00	979	979	488,124
R2 RES ASST		51	52.5	19,412	\$869.44	\$0.00	122.4	122.4	499
R3 RESIDENTIAL SP HTG		70	69.17	74,147	\$5,201.49	\$0.00			
G1 GENERAL		0	0	0	\$0.00	\$0.00	1,122	1,120	1,531,979
G0 GENERAL NON DEMAND		1,107	1105.03	1,527,477	\$80,463.14	\$0.00	140.3	140.0	1,368
G5 COMM SP HTG		0	0	0	\$0.00	\$0.00			
G4 GENERAL TOU		0	0	0	\$0.00	\$0.00			
S1 AREA LTG		15	15	4,502	\$480.89	\$0.00	15	15	4,502
SUPTYP		3,062	3076.3	10,510,143	\$488,148.75	\$0.00	1.9	1.9	300
totals		363,361	368315	326,731,704	34,707,856.87	16011927.8	45,420	45,789.0	892

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

CAMBRIDGE ELECTRIC									
	<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>AVG</u> <u>CUST</u>	<u>AVG</u> <u>PRORAT</u>	<u>AVG</u> <u>USE</u>		
RESIDENTIAL		298,319	300,509	121,632,686	37,290	37,564	405		
RESIDENTIAL HTG		9,217	9,387	8,367,421	1,152	1,173	891		
GENERAL		35,264	35,597	31,220,874	4,408	4,450	877		
MED GEN		0	0	0	0	0	#DIV/0!		
ST/LTG		2,047	2,047	3,805,382	256	256	1859		
COMPANY		344,847	347,539	165,026,363	43,106	43,442	475		

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

COMMONWEALTH ELECTRIC

DEFAULT SERVICE

RATEC	CUST	PRORAT	USE	REV	GNR	
R1 RESIDENTIAL ANNUAL	21	-16.6	-8,469	\$0.70	(\$34.49)	
G1 GENERAL ANNUAL	27	22.6	-46,042	(\$952.77)	(\$1,819.54)	
R5 WATER HTG SEASONAL	0	-9	0	(\$15.21)	\$0.00	
R1 RESIDENTIAL SEASONAL	0	-1	-1,548	(\$65.66)	\$0.00	
R1 RESIDENTIAL SEA OPT	0	-4	2,635	\$328.84	\$164.05	
S1 AREA/ST LTG	0	-3	373	\$344.40	\$85.23	
S1 AREA/ST LTG	18	18	203,994	\$64,781.40	\$10,965.50	
S2 CUST OWNED LTG	13	16	227,548	\$36,066.18	\$12,404.92	
R3 RESIDENTIAL SP HTG	8	-20.07	-7,029	(\$1,183.04)	(\$548.53)	
SUPTYP	87	2.93	371,462	\$99,304.84	\$21,217.14	

DEFAULT SERVICE - VARIABLE

RATEC	CUST	PRORAT	USE	REV	GNR		CUST	PRORAT	USE
R1 RESIDENTIAL ANNUAL	372	381.67	173,474	\$24,882.06	\$9,403.25	Res	503	518	211,595
R2 RES ASST ANNUAL	1	1	0	\$2.21	\$0.00	Avg	62.9	64.8	408
R1 RESIDENTIAL SEASONAL	59	56.6	1,042	\$400.43	\$64.10				
R1 RESIDENTIAL SEA OPT	9	9	1,603	\$261.65	\$91.32				
R5 WATER HTG ANNUAL	24	24	6,284	\$740.73	\$347.42				
R5 WATER HTG SEASONAL	0	1	94	\$0.00	\$0.00				
R5 WATER HTG DUMMY	1	9	106	\$0.00	\$0.00				
R3 RESIDENTIAL SP HTG	37	35.87	28,992	\$3,702.96	\$1,564.44				
G1 GENERAL ANNUAL	255	261.5	337,188	\$40,578.41	\$19,103.65	Sm C&I	472	481	601,457
G1 GENERAL SEASONAL	10	10	1,750	\$349.10	\$102.26	Avg	59.0	60.1	1,251
G4 GEN POWER	0	0	0	\$0.00	\$0.00				
G6 COMM SP HTG	207	209.27	262,519	\$33,625.33	\$14,737.61				
G6 ELECT SCHOOL	0	0	0	\$0.00	\$0.00				
S1 AREA/ST LTG	4,679	4731.03	645,058	\$119,190.78	\$35,731.13	Ltg	5,949	6,011	687,581
S1 AREA/ST LTG	1,270	1279.57	42,523	\$12,665.36	\$2,361.90	Avg	743.6	751.3	114
SUPTYP	6,943	7027.5	1,867,193	\$274,474.45	\$103,312.75				

DEFAULT SERVICE - FIXED

RATEC	CUST	PRORAT	USE	REV	GNR		CUST	PRORAT	USE
R1 RESIDENTIAL ANNUAL	281,812	280887	138,893,545	19,565,119.80	727,6513.21	Res	362,929	362,280	182,075,226
R1 RESIDENTIAL SEASONAL	6,453	6475.17	1,094,365	\$214,292.99	\$58,573.41	Avg	45,366.1	45,282.5	503
R1 RESIDENTIAL SEA OPT	5,137	5155.57	1,913,781	\$281,992.41	\$101,138.97				
R2 RES ASST ANNUAL	39,276	39629.5	17,520,319	\$1,968,604.10	\$914,498.06				
R2 RES ASST SEASONAL	74	75	25,522	\$3,522.96	\$1,323.29				
R2 RES ASST SEA OPT	161	165.47	75,822	\$8,559.41	\$3,996.53				
R3 RESIDENTIAL SP HTG	19,273	19290.3	17,925	\$2,272,739.71	\$946,208.14				

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

COMMONWEALTH ELECTRIC									
R4 RES ASSIST SP HTG	3,520	3545.97	2,503,478	\$260,122.07	\$130,054.72				
R6 RES TOU	32	33	38,609	\$5,007.75	\$2,034.53				
R6 WATER HTG ANNUAL	6,877	6802.03	1,531,940	\$176,766.24	\$78,811.65				
R6 WATER HTG SEASONAL	146	123	16,263	\$2,104.09	\$901.07				
R5 WATER HTG DUMMY	168	178.13	13,637	\$1,549.35	\$683.79				
G1 GENERAL ANNUAL	52,491	53740.2	97,927,136	11,857,764.05	5267866.18	Sm Cal	54,001	55,277	99,668,265
G1 GENERAL SEASONAL	1,085	1107.37	508,849	\$85,778.60	\$28,147.33	Avg	6,750.1	6,909.6	1,803
G4 GEN POWER	0	0	0	\$0.00	\$0.00				
G6 COMM SP HTG	247	244.23	459,585	\$56,927.27	\$24,350.77				
G8 ELECT SCHOOL	0	0	0	\$0.00	\$0.00				
G7 GEN ANNUAL TOU	118	122.37	732,653	\$85,229.43	\$39,400.74				
G7 GEN SEAS TOU	60	63	40,042	\$7,413.36	\$2,097.96				
S1 AREA/STLTG	17	17	7,870	\$1,488.57	\$420.08	Ltg	25	25	7,870
S1 AREA/STLTG	8	8	0	\$29.92	\$0.00	Avg	3.1	3.1	315
SUPTYP	417,206	417822	282,095,871	36,892,127.96	14895105.2				

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NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

COMMONWEALTH ELECTRIC

STANDARD OFFER

RATEC	CUST	PRORAT	USE	REV	GNR	CUST	PRORAT	USE
R1 RESIDENTIAL ANNUAL	1,184,072	1185880	709,615,446	97,900,619.48	36037005	Res	1,758,326	1,761,014
R1 RESIDENTIAL SEASONAL	109,144	109330	14,708,575	\$2,961,280.08	\$785,100.41	Avg	219,790.8	220,126.8
R1 RESIDENTIAL SEA OPT	148,789	148909	54,589,502	\$8,013,345.92	2846224.52			573
R2 RES ASST ANNUAL	108,560	109063	51,442,186	\$5,609,085.59	2516641.15			
R2 RES ASST SEASONAL	192	179,33	59,045	\$8,035,73	\$2,929.48			
R2 RES ASST SEA OPT	432	434,77	177,725	\$19,776.55	\$8,827.72			
R3 RESIDENTIAL SP HTG	131,496	131764	152,734,087	18,203,403.97	7508629.75			
R5 WATER HTG ANNUAL	54,174	54117.3	10,918,950	\$1,247,775.49	\$548,601.21			
R5 WATER HTG SEASONAL	4,328	3879.87	564,940	\$72,304.32	\$31,659.24			
R5 WATER HTG DUMMY	6,450	6680.63	159,421	\$17,897.56	\$7,671.41			
R4 RES ASSIST SP HTG	10,332	10422.2	14,324,266	\$1,373,751.55	\$682,639.25			
R6 RES TOU	357	354.33	468,778	\$55,387.41	\$23,211.29			
G1 GENERAL ANNUAL	177,993	178242	436,835,663	51,242,662.71	22158802.4	Sm C&I	205,386	205,625
G1 GENERAL SEASONAL	20,393	20358.9	19,104,299	\$2,880,552.10	1023528.83	Avg	25,673.3	25,703.1
G1 GENERAL SEA OPT	40	40	1,344,688	\$157,313.48	\$71,268.42			472,920,015
G4 GEN POWER	0	0	0	\$0.00	\$0.00			2,300
G6 ELECT SCHOOL	0	0	0	\$0.00	\$0.00			
G7 GEN SEAS TOU	644	644.3	493,888	\$75,602.32	\$25,734.54			
G7 GEN ANNUAL TOU	460	461.93	2,880,875	\$323,588.03	\$145,285.12			
G6 COMM SP HTG	5,856	5877.67	12,260,602	\$1,471,924.15	\$606,691.06			
S1 AREA/ST LTG	26,182	26154.8	3,671,033	\$664,748.98	\$183,774.85	Lg	33,531	33,521
S1 AREA/ST LTG	7,244	7246.33	2,485,913	\$681,932.82	\$125,927.84	Avg	4,191.4	4,190.1
S2 CUST OWNED LTG	105	120	2,709,860	\$404,338.53	\$138,059.23			8,866,806
SUP TYP	1,998,980	2001899	1,494,098,372	193,665,621.78	75603209.9			265

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

COMMONWEALTH ELECTRIC
ALT SUPPLIER

RATEC	CUST	PRORAT	USE	REV	GNR	CUST	PRORAT	USE
R1 RESIDENTIAL ANNUAL	251,774	251,943	132,731,014	11,681,999.64				
R1 RESIDENTIAL SEASONAL	16,191	16,161	4,008,548	\$542,255.69	(\$84.77)	364,534	364,691	198,804,181
R1 RESIDENTIAL SEA OPT	33,979	33,890.9	13,801,837	\$1,272,293.77	\$0.00	45,566.8	45,586.4	545
R2 RES ASST ANNUAL	4,989	5,071.9	2,877,918	\$170,463.76	\$0.00			
R2 RES ASST SEASONAL	40	49	18,347	\$1,573.97	\$0.00			
R2 RES ASST SEA OPT	78	77.47	36,297	\$2,179.74	\$0.00			
R3 RESIDENTIAL SP HTG	46,295	46,311.8	42,163,885	\$3,054,327.54	\$0.00			
R4 RES ASSIST SP HTG	1,278	1,314.23	1,481,994	\$72,749.60	\$0.00			
R5 WATER HTG ANNUAL	8,811	8,776.07	1,580,178	\$103,074.24	\$0.00			
R5 WATER HTG SEASONAL	451	429.57	70,531	\$5,061.05	\$0.00			
R5 WATER HTG DUMMY	648	666.1	33,632	\$2,139.29	\$0.00			
G1 GENERAL ANNUAL	65,262	64,026.9	145,302,872	\$9,564,678.66	\$7,388.40	71,141	69,900	153,357,163
G1 GENERAL SEASONAL	3,585	3,580.6	4,591,564	\$428,565.54	\$0.00	8,892.6	8,737.5	2,194
G1 GENERAL SEA OPT	16	16.27	131,880	\$10,068.39	\$0.00			
G4 GEN POWER	0	0	0	\$0.00	\$0.00			
G6 ELECT SCHOOL	0	0	0	\$0.00	\$0.00			
G7 GEN ANNUAL TOU	208	209	221,790	\$16,008.38	\$0.00			
G6 COMM SP HTG	2,070	2,066.9	3,109,057	\$222,552.68	\$0.00			
S1 AREAST LTG	2,299	2,318.63	383,253	\$47,107.66	(\$20.84)	2,561	2,593	3,048,819
S1 AREAST LTG	244	254.7	280,760	\$78,799.35	\$10,472.40	320.1	324.2	1,176
S2 CUST OWNED LTG	18	20	2,384,806	\$316,633.62	\$107,281.48			
SUPTY	438,532	437,480	361,767,004	27,905,549.83	\$125,036.67			
Totals	2,861,748	2,864,231	2,140,199,902	258,837,078.86	907,47881.6	357,719	358,029.0	747

RATEC	CUST	PRORAT	USE	AVG CUST	AVG PRORAT	AVG USE
RESIDENTIAL	2,191,594	2,193,725	1,143,765,933	273,949	274,216	521
RESIDENTIAL HTG	295,130	295,193	247,265,715	36,891	36,899	838
GENERAL	322,620	322,884	710,455,137	40,328	40,361	2200
MED GEN	8,380	8,398	16,091,763	1,048	1,050	1916
ST/LTG	42,066	42,150	12,611,076	5,258	5,289	299
COMPANY	2,859,790	2,862,351	2,130,189,624	357,474	357,794	744

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

BOSTON EDISON

DEFAULT SERVICE

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>
R1 RESIDENTIAL	0	-324.5	-688,536 \$	(94,616.87) \$	(46,262.55)
R2 RES ASST	0	-6.0	-19,189 \$	(2,362.90) \$	(1,129.94)
R3 RES HTG	0	-67.2	-128,027 \$	(16,019.06) \$	(8,588.01)
R4 RES TOU	0	-1.0	-256 \$	(25.76) \$	(12.92)
G1 GEN NON DEM	0	-169.2	-55,187 \$	(20,594.82) \$	(7,406.37)
G1 GENERAL	0	-18.0	901,743 \$	94,110.99 \$	44,262.73
S1/S3 ST/AREA LTG	49	35.0	1,084,098 \$	389,375.70 \$	65,099.73
S2 CUST OWN ST LTG	36	34.7	4,499,518 \$	467,469.98 \$	255,465.16
SUPTYP	85	-587.7	6,872,716 \$	945,603.30 \$	370,836.00

DEFAULT SERVICE - VARIABLE

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>		<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	1,322	1,313.9	1,163,065 \$	155,572.11 \$	68,703.76	res	1,548	1,542	1,468,332
R2 RES ASST	1	4.0	0 \$	15.64 \$	-	avg	193.5	192.7	952
R3 RES HTG	225	223.9	305,267 \$	35,687.11 \$	16,244.93				
G1 GEN NON DEM	434	515.2	357,861 \$	68,523.82 \$	21,774.16	sm c&l	636	759	1,211,648
G1 GENERAL	202	243.7	853,787 \$	80,234.44 \$	52,664.85	avg	79.5	94.9	1,597

S1/S3 ST/AREA LTG	4,482	5,229.8	1,849,447 \$	299,234.01 \$	107,134.63	ltg	7,437	8,153	3,748,793
S2 CUST OWN ST LTG	2,955	2,922.9	1,899,346 \$	221,121.05 \$	108,890.61	avg	929.6	1,019.1	460
SUPTYP	16,255	17,063.2	84,136,972 \$	10,748,698.75 \$	4,954,651.32				

STANDARD OFFER

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>		<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	2,496,705	2,497,618.0	1,607,333,218 \$	210,082,462.27 \$	85,940,253.30	res	2,880,289	2,882,595	1,946,686,669
R2 RES ASST	199,354	199,305.0	90,544,191 \$	8,881,307.28 \$	4,707,362.50	avg	360,036.1	360,324.4	675
R2 RES ASST HTG	13,480	13,473.8	15,981,285 \$	1,372,083.26 \$	811,680.46				
R3 RES HTG	169,895	170,516.0	231,451,923 \$	27,061,744.38 \$	12,027,684.20				
R4 RES TOU	855	1,682.5	1,376,052 \$	154,718.25 \$	72,660.57				
G1 GEN NON DEM	240,812	240,472.0	168,086,798 \$	23,759,446.29 \$	8,912,281.58	sm c&l	282,602	282,238	218,080,022

00582

00582

NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

**BOSTON EDISON
ALTERNATE SUPPLIER**

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>		<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	22,703	22,710.4	17,548,480	\$ 1,325,365.07	\$ -	res	40,640	39,757	37,715,509
R2 RES ASST	817	825.9	399,987	\$ 18,234.55	\$ -	avg	5,080.0	4,969.6	949
R2 RES ASST HTG	105	105.3	98,232	\$ 3,687.80	\$ -				
R3 RES HTG	3,942	3,937.2	5,730,067	\$ 359,893.66	\$ -				
G1 GEN NON DEM	13,073	12,177.8	13,938,743	\$ 1,152,541.72	\$ -	sm c&l	4,802	5,284	18,297,378
G1 GENERAL	2,993	2,991.9	5,567,270	\$ 391,307.83	\$ -	avg	600.3	660.4	3,463
T1 GEN TOU	8	16.0	17,214	\$ 487.21	\$ -				
S1/S3 ST/AREA LTG	2,677	3,184.5	5,646,692	\$ 1,262,423.59	\$ 107,269.74	llg	65,243	64,973	261,743,125
S2 CUST OWN ST LTG	2,117	2,083.0	12,633,472	\$ 952,993.24	\$ 324,865.87	avg	8,155.4	8,121.7	4,028
C4	0	3.0	1,236	\$ 58.20	\$ -				
SUPTYP	65,243	64,973.3	261,743,125	\$ 17,470,155.62	\$ 425,987.43				

DEFAULT SERVICE - FIXED

<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>REV</u>	<u>GNR</u>		<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>
R1 RESIDENTIAL	1,619,753	1,624,051.0	741,745,088	\$100,477,247.54	\$ 40,137,033.30	res	1,872,090	1,877,926	932,583,060
R2 RES ASST	72,462	72,786.1	31,911,420	\$ 3,247,478.42	\$ 1,759,207.38	avg	234,011.3	234,740.7	497
R2 RES ASST HTG	5,139	5,177.6	3,359,489	\$ 333,092.06	\$ 181,097.16				
R3 RES HTG	174,539	175,519.0	155,318,746	\$ 18,698,360.52	\$ 8,200,703.78				
R4 RES TOU	197	392.3	248,317	\$ 29,593.32	\$ 13,350.50				
G1 GEN NON DEM	157,480	159,081.0	111,020,611	\$ 16,220,572.99	\$ 6,147,405.09	sm c&l	194,177	196,204	169,390,391
G1 GENERAL	36,689	37,105.1	58,366,452	\$ 7,513,095.94	\$ 3,243,586.82	avg	24,272.1	24,525.5	863
G2 LG GEN SEC	0	0.0	0	\$ -	\$ -				
T1 GEN TOU	8	18.0	3,328	\$ 350.87	\$ 183.92				
B9	0	0.0	0	\$ -	\$ -				
S1/S3 ST/AREA LTG	41	43.2	12,521	\$ 1,425.52	\$ 688.63	llg	475	555	108,787
S2 CUST OWN ST LTG	434	511.4	96,266	\$ 13,893.75	\$ 5,315.31	avg	59.4	69.3	196
SUPTYP	2,135,506	2,144,374.0	1,562,434,104	\$203,389,870.55	\$ 85,198,684.10				

COMPANY	5,549,171	5,565,206.0	5,196,353,535	\$645,713,857.94	\$ 265,739,043.00		693,646	695,651.0	934
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NSTAR ELECTRIC
8 MONTHS ENDED AUGUST 2003
CUSTOMER STATISTICS W/O LG GEN

00584

BOSTON EDISON						
<u>RATEC</u>	<u>CUST</u>	<u>PRORAT</u>	<u>USE</u>	<u>AVG CUST</u>	<u>AVG PRORAT</u>	<u>AVG USE</u>
RESIDENTIAL	4,413,117	4,418,614	2,490,645,449	551,640	552,327	564
RESIDENTIAL HTG	368,377	371,028	413,869,378	46,047	46,378	1115
SMALL GEN	493,489	494,386	409,105,288	61,686	61,798	828
LG GEN SEC	0	0	0	0	0	#DIV/0!
ST/LTG	57,044	63,481	87,103,047	7,131	7,935	1372
COMPANY	5,332,027	5,347,509	3,400,723,162	666,503	668,439	636



the best of energy

September 2002

New Choice for 'Green' Energy

Renewable energy sources—such as wind, solar, biomass and low-impact hydroelectric—offer two major benefits, for people and the planet they share. First, they can be used to provide electricity with little or no pollution. Second—unlike the fossil fuels currently burned to generate most of the world's electricity—they can't be used up.

Now, through the Niagara Mohawk Renewable Energy program, you can support the development of renewable energy in New York state. Through this groundbreaking program, you can have all or part of your electricity generated from renewable resources, while still keeping Niagara Mohawk as your electricity supplier.

"The shift to using renewable energy will be driven by consumer demand," said William Edwards, Niagara Mohawk president. "By sponsoring the Niagara Mohawk Renewable Energy Program, our company is leading by example in promoting the switch to less-polluting sources of energy generation." Edwards added that the program was developed as part of the Niagara Mohawk-National Grid merger.

How the Program Works

As a program participant, you pay a monthly surcharge for the renewable energy you purchase, which is added as a separate line item to your Niagara Mohawk bill.



Based on the option you choose (see page four), all or part of your total monthly electricity usage will come from renewable sources. For example, if you use 500 kilowatt-hours (kWh) of electricity in a month, you could pay between \$3.75 and \$7.50 more per month.

Regardless of which options you choose, Niagara Mohawk will continue to deliver your electricity and provide customer service, including energy-related emergency response.

For more information on the Niagara Mohawk Renewable Energy program, visit niagamohawk.com. Under *Energy Choice*, click on *Programs & Services*.

continued on page 4

Niagara Mohawk

A National Grid Company



Act Now to Cut Winter Energy Bills

No matter what heating fuel you use, you can save up to 40 percent on your winter heating costs by improving your insulation and heating system through the Home Performance with Energy Star program, offered by the New York State Energy Research and Development Authority.

A home performance contractor, certified by the Building Performance Institute (BPI), uses advanced testing technologies to determine how much money you can save by fixing common problems. If you choose to have the work done, the \$100 testing fee is fully deducted from the cost of the work. Ask the contractor about 5 percent Energy Star financing or 10 percent cash back.

For more information, including a list of BPI-certified contractors and a free video, call 1-877-NY-SMART (697-6278) or visit www.getenergysmart.org.

Gas Leak Safety Steps

Like any fuel, natural gas is safe when it is used properly. To help ensure our customers' safety, Niagara Mohawk crews continually test, repair and improve the underground system that delivers natural gas.

Despite our best efforts, however, the possibility does exist for a gas leak in or near your home. We add a harmless odor (it smells something like a rotten egg) to natural gas so you can tell if there's a gas leak in or near your home.

Anytime you suspect a natural gas leak, take immediate action:

- If it is a faint odor, call our 24-hour gas emergency number at 1-800-892-2345.
- If the gas odor is strong, or if you hear a hissing sound, get all occupants out of the house immediately and call our gas emergency number from a neighbor's house. Do not call from your house or use the phone for any reason. Also, do not strike a match or switch lights or appliances on or off.
- Do not return to your home until Niagara Mohawk tells you it is safe.



Emergency Responders Need Immediate Access

Please note that when you call to report a gas odor or suspected carbon monoxide poisoning, emergency responders need immediate access to the premises. If access is delayed or obstructed, they will, if needed, enlist the help of fire or police departments to gain entry.

September 2002

'AMR' Spells End to Estimated Bills

A new meter reading technology will eliminate estimated meter readings for virtually all Niagara Mohawk electric and gas customers over the next three years.

Starting this fall, Niagara Mohawk will begin installing Automated Meter Reading (AMR) technology throughout its service area. AMR will enable customers to have all of their service bills based on actual meter readings.

Highly accurate and reliable, AMR meters use very short range radio frequencies, similar to a

garage door opener. Once your meter is converted to AMR, a Niagara Mohawk meter reader in a company vehicle will simply drive down your street and "capture" your monthly meter reading through a radio signal. Meter readers will no longer have to approach or enter your home, even if you have an indoor meter.

As we get closer to installing AMR meters in your neighborhood, we will provide you with specific information to make this process as convenient for you as possible.

Don't Wait for Winter

Taking steps now to make sure you're ready for winter will ensure that you have heat when you need it. It can also help you use energy more efficiently and prevent carbon monoxide poisoning.

To prepare your home for the coming winter cold, remember:

- Before the heating season starts, have your heating system checked by a qualified service technician. This should be done every two years. (Never try to repair your heating system yourself.)
- Have your furnace chimney flue, space heaters, water heater and fireplace checked.
- Keep heat registers, appliance vents and exhaust ducts clear.
- Clear chimneys and vents of bird or squirrel nests, leaves and other debris.
- Seal any holes or cracks that let in cold air. Caulk around windows and replace any broken



panes on storm doors and windows. Weatherstrip around doorframes.

- Check insulation in your attic, walls, ceilings and floors—and reinsulate as needed where you can.
- Remove window air-conditioning units to reduce drafts during the cold months. If this isn't possible, cover all sides of the unit with plastic.

Niagara Mohawk

A National Grid Company



'Green' Energy

continued from page 1

To sign up for your renewable energy option, complete and mail the enclosed enrollment card, indicating your choice of the following participating providers.

All energy is produced in New York state. For cancellation policies, check with the provider.

	Community Energy	Green Mountain Energy Company	Sterling Planet
Product	50% Wind/50% Hydro	85% Hydro/15% Wind	30% Wind/20% Hydro/50% Biomass
Price	1.3¢ per kWh	1.5¢ per kWh	1.5¢ per kWh
Type	100% of monthly usage	100% of monthly usage	50%, 75% or 100% of monthly usage
Phone	1-866-WIND-123 (946-3123)	1-888-246-6730	1-877-362-9982
Online	newwindenergy.com	greenmountain.com	sterlingplanet.com

Online Bill-Pay Is Here

Now you can sign up for our secure Online Bill-Pay service and pay your Niagara Mohawk bills online.

This convenient, flexible and free service lets you:

- review your statement online,
- look up your payment status and history,
- schedule payments in advance, or arrange recurring payments,
- receive email notice of your bill availability, and
- pay from your checking or savings account.



To learn more, go to niagamohawk.com/onlinebill-pay

NIAGARA MOHAWK RENEWABLE ENERGY ENROLLMENT CARD

Yes, sign me up to receive renewable energy service from the supplier I have designated below. I am aware that (1) by mailing back this completed card I will have a renewable energy surcharge added to my monthly Niagara Mohawk bill; and (2) Niagara Mohawk will remain my electricity supplier and provide my customer service and emergency response.

Niagara Mohawk Account Number (from your bill) _____

Account holder Name _____

Address _____ Daytime Phone (____) _____

City _____ State _____ Zip Code _____

Check one supplier below and note option if any.

___ Community Energy 50% Wind/50% Hydro; adds 1.3 cents/kWh on all usage.

___ Green Mountain Energy 85% Hydro/15% Wind; adds 1.5 cents/kWh on all usage.

___ Sterling Planet 30% Wind/20% Hydro/50% Biomass. Select one option:

- ☐ Option 1 - Adds 1.5 cents/kWh on 50% of usage.
- ☐ Option 2 - Adds 1.5 cents/kWh on 75% of usage.
- ☐ Option 3 - Adds 1.5 cents/kWh on 100% of usage.

Niagara Mohawk

A **National Grid** Company



00589



NEW ENERGY PROGRAM
PO BOX 1295
SYRACUSE NY 13201-7904

NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES



00500

NIAGARA MOHAWK RENEWABLE ENERGY ENROLLMENT CARD

Yes, sign me up to receive renewable energy service from the supplier I have designated below. I am aware that (1) by mailing back this completed card I will have a renewable energy surcharge added to my monthly Niagara Mohawk bill; and (2) Niagara Mohawk will remain my electricity supplier and provide my customer service and emergency response.

Niagara Mohawk Account Number (from your bill) _____

Accountholder Name _____

Address _____ Daytime Phone (_____) _____

City _____ State _____ Zip Code _____

Check one supplier below and note option if any.

___ Community Energy 100% Wind. Select one option:

- ☐ Option 1 - Add _____ blocks per month at \$2.00 per block (5 block minimum)
- ☐ Option 2 - Adds 2.0 cents/kWh on all usage

___ Green Mountain Energy 85% Hydro/15% Wind; adds 1.5 cents/kWh on all usage

___ Sterling Planet 30% Wind/20% Hydro/50% Biomass. Select one option:

- ☐ Option 1 - Adds 1.4 cents/kWh on 50% of usage
- ☐ Option 2 - Adds 1.4 cents/kWh on 75% of usage
- ☐ Option 3 - Adds 1.4 cents/kWh on 100% of usage
- ☐ Option 4 - Adds 1.4 cents/kWh on _____% of usage

(Choose your percentage)

Niagara Mohawk

A National Grid Company



00501



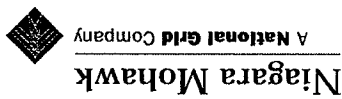
BUSINESS REPLY MAIL
FIRST-CLASS MAIL PERMIT NO. 1 SYRACUSE NY
POSTAGE WILL BE PAID BY ADDRESSEE

NEW ENERGY PROGRAM
PO BOX 1295
SYRACUSE NY 13201-7904

NO POSTAGE
NECESSARY
IF MAILED
IN THE
UNITED STATES



00592

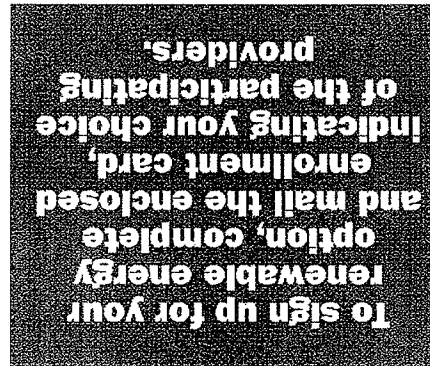


A National Grid Company

Niagara Mohawk

300 Erie Boulevard West
Syracuse, NY 13202
1-800-NIAGARA (642-4272)
www.niagaramohawk.com

Printed on recycled paper



New Choice for 'Green' Energy

Now your business can support the development of renewable energy in New York state, through the Niagara Mohawk Renewable Energy program.

Developed as part of the Niagara Mohawk-National Grid merger, this groundbreaking program gives you the choice to have all or part of your electricity generated from renewable resources, while still keeping Niagara Mohawk as your electricity supplier.

Renewable energy sources such as wind, solar, biomass and low-impact hydro-electric can be used to provide electricity with little or no pollution. And unlike the fossil fuels currently burned to generate most of the world's electricity, they can't be used up.

"The shift to using renewable energy will be driven by consumer demand," said William Edwards, Niagara Mohawk president. "By sponsoring the Niagara Mohawk Renewable Energy Program, our company is leading by example in promoting the switch to less-polluting sources of energy generation."

00593

How the Program Works

As a program participant, you pay a monthly surcharge for the renewable energy you purchase, which is added as a separate line item to your Niagara Mohawk bill. Based on the option you choose, all or part of your total monthly electricity usage will come from renewable sources. A business that uses 5,000 kilowatt-hours (kWh) of electricity in a month, for example, could pay between \$10 and \$75 more per month.

Regardless of which option you choose, Niagara Mohawk will continue to deliver your electricity and provide customer service, including energy-related emergency response.

For more information on the Niagara Mohawk Renewable Energy program, visit niagaramohawk.com. Under *Energy Choice*, click on *Programs & Services*.

To sign up for your renewable energy option, complete and mail the enclosed enrollment card, indicating your choice of the following participating providers.

All energy is produced in New York state. For cancellation policies, check with the provider.

	Community Energy Inc.	Green Mountain Energy	Sterling Planet
Product	100% Wind	85% Hydro/ 15% Wind	30% Wind/20% Hydro/50% Biomass
Price	2.0¢ per kWh	1.5¢ per kWh	1.4¢ per kWh
Type	100 kWh blocks, or 100% of monthly usage	100% of monthly usage	Varying percentages of monthly usage
Phone	1-866-WIND-123 (1-866-946-3123)	1-888-246-6730	1-877-362-9982
Online	newwindenergy.com	greenmountain.com	sterlingplanet.com

Niagara Mohawk

A National Grid Company



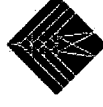
00594

MASSACHUSETTS RENEWABLE CERTIFICATE PROGRAM

BY MASSACHUSETTS
ELECTRIC COMPANY

JANUARY 16, 2003

000005



National Grid

OBJECTIVES

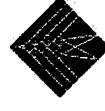
- Stimulate the Market for Renewable Energy
- Support RPS Program
- Introduce Choices for Customers
- Exploit Tax Advantages Created by MTC

00596

BUILDS ON NEW YORK PROGRAM

- Niagara Mohawk Developed Renewable Program as Part of Merger Settlement
- Launched in August, 2002
- Renewable Attribute Shown Separately on Niagara Mohawk Bill
- Three Renewable Marketers
- 5000 Renewable Customers

00592



MASSACHUSETTS CERTIFICATE PROGRAM

- Step 1—Supplier Contracts with Customer
- Step 2—Mass. Electric Bills Customer
- Step 3—Mass. Electric Reports to Supplier and MTC on Quantities Sold
- Step 4—Supplier Purchases RPS Certificates and Transfers to MTC for Retirement
- Step 5—MTC Retires Certificates; Customer Is Eligible for Tax Deduction for Renewable Payment

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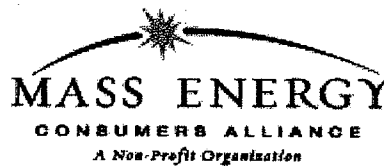


DETAILS UNDER DISCUSSION

- Scope of Certificates
 - New (RPS) or Existing Facilities
 - New England or Broader Region
 - Sales of Renewable Electricity
- Standard Offer, Default Service
- Details of Contracts and Terms
- Supplier Eligibility
- Mass. Electric Marketing and Education Support
- Environmental Disclosure
- NEGIS Coordination
- Information Systems, Tax Reporting, and Pro Rata Payment
- Recovery of Administrative Costs

2005





Memo

To: Distribution List, see page 8.
From: Massachusetts Energy Consumers Alliance
Date: 1/31/03
Re: Mass Energy Reaction to National Grid's Green Pricing Proposal

As an organizations eager to encourage both the supply and demand for renewable energy in Massachusetts, we are writing to offer comments on the proposal by National Grid to establish a green pricing program. We believe that green pricing has great potential for stimulating demand for renewable energy. However, the details of any program design are critical. We submit this letter to offer our strong support for the development of statewide green pricing programs, and to provide specific recommendations regarding how such programs should be designed.

Background on Green Electricity Efforts of Mass Energy and Partners

The Massachusetts Energy Consumers Alliance (Mass Energy) is a non-profit organization dedicated to energy affordability and environmental sustainability. For several years, Mass Energy has educated consumers about the benefits of renewable energy and energy conservation, and has sold a renewable energy "tag product" called ReGen. However, while consumers tell us that they are excited about the prospect of purchasing "green electricity," we have found that the tag product approach, which involves selling green electricity separately from the normal monthly electric bill, is both confusing and unappealing to consumers. Since we believe that public appeal and consumer confidence are essential ingredients to build a successful green electricity market, we have been eager to pursue alternatives to the "tag product" approach.

Given that Massachusetts' electric industry has been restructured to allow consumers to switch their supplier, a green supply option offered by a licensed retail supplier seems a far superior option to a tag product. With funding from MTC and the John Merck Fund, Mass Energy has spent over a year and a half researching the feasibility of offering this type of product (often referred to as a "delivered" product) to consumers, working in partnership with the following environmental organizations and municipal bodies: Boston Public Health Commission, Town of Brookline, City of Cambridge, City of Newton, Clean Water Action, Coalition on Environment and Jewish Life (COEJL), Environmental League of Massachusetts (ELM), Green Decade Coalition/Newton, Massachusetts Climate Action Network, Massachusetts Audubon Society,